

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/529

ISSUE DATE

18-Mar-25

DUE DATE

28-Mar-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period 25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of
25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'	(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
	(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,
'Contract rate'	tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

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Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

Date	Scheduled to	Actual Drawal	OD(+ive)/UD (-ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
25-Nov-24	69.856907	69.454013	-0.402894	-17.60038	1.85686	-15.74352
26-Nov-24	70.516419	69.884401	-0.632018	-11.78319	1.80133	-9.98186
27-Nov-24	71.158948	70.356144	-0.802804	-26.62737	1.27783	-25.34954
28-Nov-24	70.608041	69.800944	-0.807097	2.52596	1.26453	3.79049
29-Nov-24	71.837900	71.418394	-0.419506	-18.26544	0.99997	-17.26547
30-Nov-24	67.943031	67.303710	-0.639321	-20.42410	2.36682	-18.05728
1-Dec-24	65.455890	64.798047	-0.657843	-15.60211	2.48163	-13.12048
Total	487.377136	483.015653	-4.361483	-107.77663	12.04897	-95.72766

ECR in Ps/unit used for this Week

all figures in P/Kwh

[illegible]

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.51131	1.51131
2	G.T.STN.	0.00000	2.10782	2.10782
A)	IPGCL	0.00000	3.61913	3.61913
3	PRAGATI GT	0.00000	5.19224	5.19224
4	Bawana	0.00000	34.90540	34.90540
B)	PPCL	0.00000	40.09764	40.09764
5	EDWPCL	0.00000	12.27284	12.27284
6	BYPL	-32.20975	0.00000	-32.20975
7	BRPL	0.00000	78.31333	78.31333
8	TPDDL	-55.89626	0.00000	-55.89626
9	NDMC	-41.33447	0.00000	-41.33447
10	MES	0.00000	11.56922	11.56922
11	N.Railways	0.00000	6.50332	6.50332
12	Tehkhand	0.00000	3.09409	3.09409
C)	Total Delhi Deviation Amount	-129.44048	155.46957	26.02909
12	*Regional Deviation NRPC	0.00000	95.72766	95.72766

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.76

(i) Actual drawal from the grid in MUs

483.015653

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	-0.078965
(b) Pargati	-0.082758
(c) Bawana	-0.913722
(d) MSW Bawana	2.549377
(e) EDWPCL	0.671269
(f) Tehkhand	2.760802
Total	4.906004

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

487.921657

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	158.613035
(b) BRPL	199.928049
(c) BYPL	99.081096
(d) NDMC	19.304817
(e) MES	3.735958
(f) BTPS	0.000000
(g) RPH	0.025313
(h) N.Railways	3.539636

Total**484.227904**

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

3.693753

(vi) Trans. Loss((v)*100/(iii)) in %

0.76

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	23.148226	22.851137	-0.297089	-12.99959
26-Nov-24	23.665519	23.302834	-0.362685	3.50957
27-Nov-24	23.620789	23.327499	-0.293290	-6.87158
28-Nov-24	23.531666	23.230922	-0.300744	-8.09185
29-Nov-24	24.017527	23.754667	-0.262860	-9.59060
30-Nov-24	21.639251	21.215133	-0.424117	-12.10867
1-Dec-24	21.410767	20.930843	-0.479925	-9.74354
Total	161.033744	158.613035	-2.4207092	-55.89626

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	28.789092	28.724797	-0.064295	-0.45229
26-Nov-24	28.797124	28.792708	-0.004416	7.41247
27-Nov-24	28.851740	29.025490	0.173750	11.61611
28-Nov-24	28.472232	28.603408	0.131176	34.99384
29-Nov-24	29.003539	29.230138	0.226600	12.69165
30-Nov-24	28.515619	28.493968	-0.021651	3.13122
1-Dec-24	26.870939	27.057539	0.186600	8.92033
Total	199.300285	199.928049	0.6277639	78.31333

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	14.089254	14.015139	-0.074115	-1.32009
26-Nov-24	14.121319	13.948214	-0.173105	-2.15049
27-Nov-24	14.589016	14.470174	-0.118842	-3.77973
28-Nov-24	14.529403	14.259058	-0.270345	0.47685
29-Nov-24	14.871816	14.587703	-0.284113	-9.94354
30-Nov-24	14.439157	14.212771	-0.226387	-6.38776
1-Dec-24	13.977534	13.588037	-0.389496	-9.10498
Total	100.617500	99.081096	-1.5364035	-32.20975

D)Deviation FOR NDMC

	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	3.141807	2.871797	-0.270009	-5.81053
26-Nov-24	3.168395	2.879559	-0.288836	-6.78772
27-Nov-24	3.319677	2.876510	-0.443167	-6.11240
28-Nov-24	3.348664	2.847348	-0.501316	-6.25256
29-Nov-24	3.328586	2.865669	-0.462917	-7.01232
30-Nov-24	2.865045	2.588748	-0.276298	-5.02832
1-Dec-24	2.628383	2.375186	-0.253197	-4.33063
Total	21.800556	19.304817	-2.4957396	-41.33447

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	0.538544	0.529128	-0.009416	2.31729
26-Nov-24	0.554312	0.527488	-0.026825	2.62592
27-Nov-24	0.542528	0.533742	-0.008786	1.04227
28-Nov-24	0.546933	0.553448	0.006516	1.96769
29-Nov-24	0.546377	0.557269	0.010892	3.48948
30-Nov-24	0.525896	0.528226	0.002331	0.75577
1-Dec-24	0.542396	0.506656	-0.035739	-0.62920
Total	3.796985	3.735958	-0.0610276	11.56922

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	0.520483	0.504834	-0.015650	1.56208
26-Nov-24	0.506335	0.474488	-0.031847	0.36614
27-Nov-24	0.526719	0.500388	-0.026331	0.51874
28-Nov-24	0.509180	0.521951	0.012771	2.16935
29-Nov-24	0.518181	0.508981	-0.009201	0.63881
30-Nov-24	0.518866	0.505690	-0.013176	0.21643
1-Dec-24	0.508855	0.523305	0.014450	1.03176
Total	3.608619	3.539636	-0.0689827	6.50332

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	0.000000	0.003745	0.003745	0.24565
26-Nov-24	0.000000	0.003726	0.003726	0.25812
27-Nov-24	0.000000	0.003673	0.003673	0.22289
28-Nov-24	0.000000	0.003746	0.003746	0.20752
29-Nov-24	0.000000	0.003708	0.003708	0.24611
30-Nov-24	0.000000	0.003411	0.003411	0.18827
1-Dec-24	0.000000	0.003304	0.003304	0.14274
Total	0.000000	0.025313	0.0253130	1.51131

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	-0.007748	-0.014160	-0.006413	0.23452
26-Nov-24	-0.000975	-0.011762	-0.010787	0.32152
27-Nov-24	-0.001600	-0.010875	-0.009275	0.27436
28-Nov-24	-0.001250	-0.010137	-0.008887	0.32150
29-Nov-24	-0.001600	-0.010837	-0.009237	0.32464
30-Nov-24	-0.000950	-0.010747	-0.009797	0.29710
1-Dec-24	-0.001060	-0.010447	-0.009387	0.33419
Total	-0.015183	-0.078965	-0.0637825	2.10782

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.11.2024 to 01.12.2024. (Week No.35/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	0.000000	-0.011514	-0.011514	0.72239
26-Nov-24	0.000000	-0.012240	-0.012240	0.76794
27-Nov-24	0.000000	-0.012216	-0.012216	0.76643
28-Nov-24	0.000000	-0.011940	-0.011940	0.74912
29-Nov-24	0.000000	-0.011868	-0.011868	0.74460
30-Nov-24	0.000000	-0.011610	-0.011610	0.72841
1-Dec-24	0.000000	-0.011370	-0.011370	0.71335
Total	0.000000	-0.082758	-0.0827580	5.19224

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	0.173770	0.171962	-0.001808	-0.06218
26-Nov-24	0.177020	0.171772	-0.005248	0.71433
27-Nov-24	0.146220	0.168007	0.021787	-0.43070
28-Nov-24	0.152520	0.166573	0.014053	-0.12654
29-Nov-24	0.146220	0.008738	-0.137482	5.58154
30-Nov-24	0.146220	-0.012112	-0.158332	6.47401
1-Dec-24	0.000000	-0.003671	-0.003671	0.12237
Total	0.941970	0.671269	-0.2707010	12.27284

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	0.000000	-0.161889	-0.161889	5.05226
26-Nov-24	0.000000	-0.163409	-0.163409	6.20970
27-Nov-24	0.000000	-0.045702	-0.045702	5.77378
28-Nov-24	0.000000	-0.158636	-0.158636	6.07495
29-Nov-24	0.000000	-0.136944	-0.136944	4.29280
30-Nov-24	0.000000	-0.122086	-0.122086	3.67524
1-Dec-24	0.000000	-0.125055	-0.125055	3.82668
Total	0.000000	-0.913722	-0.9137216	34.90540

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Nov-24	0.233625	0.233486	-0.000139	0.31178
26-Nov-24	0.300000	0.302590	0.002590	-0.12303
27-Nov-24	0.300000	0.279271	-0.020729	0.98588
28-Nov-24	0.300000	0.281703	-0.018297	0.90442
29-Nov-24	0.510725	0.507819	-0.002906	0.13956
30-Nov-24	0.604850	0.608819	0.003969	-0.18852
1-Dec-24	0.568425	0.547115	-0.021310	1.06399
Total	2.817625	2.760802	-0.0568227	3.09409

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017